Verification Training











September 26, 2024

DOE Sustainability Performance Office

Overview



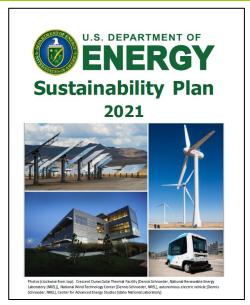
- Verification Overview
- Verification Selection
 - Verification Team review
- Verification Submission
 - Best practices
- Dashboard Verification Module

Verification Overview



Why do we verify?

- SPO collects annualized data to report progress on sustainability goals.
- This data informs DOE's Sustainability Plan, Annual Energy Management Report, Climate Adaptation & Resilience Plan, and other reports as well as performance status for DOE.
- To ensure accuracy, SPO verifies sustainability data prior to publication.



GOAL ASSESSMENT	METRICS			OTHER PROGRESS INDICATORS			
	Change in scope 1&2 emissions from FY 2008:	-49.1%	Scope	Sector (MTCO2e)	FY 2008	FY 2020	FY 2021
	Change in scope 1&2 emissions from prior year:	5.9%	1 & 2	Total	4,695,942	2,258,235	2,391,052
GREENHOUSE GAS EMISSIONS FROM	Change in scope 1 facility energy emissions from FY 2008:	-52.2%	1	Facility	926,306	391,194	443,212
STANDARD	Change in scope 2 facility energy emissions from FY 2008:	-48.0%	2	Facility	2,856,816	1,486,526	1,484,707
OPERATIONS	Change in scope 1 fleet energy emissions from FY 2008:	-36.0%	1	Fleet	67,085	39,114	42,919
	Change in scope 1 other emissions from FY 2008:	-50.3%	1	Other	845,735	341,400	420,214
			1	Direct GHG i	ntensity of all faci	lities (kg/GSF):	3.46
	Change in energy intensity (Btu/GSF) compared to FY 2003:	-39.8%		Category	FY 2003	FY 2020	FY 2021
FACILITY ENERGY	change in energy intensity (bto/osr) compared to 11 2005.	-33.076	Energy intensity	(Btu/GSF):	222,627	136,014	133,933
EFFICIENCY	Change in energy intensity (Btu/GSF) from prior year:	-1.5%	Energy use (Net	billion Btu):	24,457	14,791	14,695
	change in energy intensity (btd/GSF) from prior year.	-1.376	Gross Square Fe	et (thousand):	109,855	108,747	109,721
	Covered facilities evaluated for efficiency opportunities	98.4%	Implementation	Implementation cost of ECMs identified within last 4 years (\$M):			\$83.1
	(in terms of covered facility energy use):		CTS-reported investment in covered facilities in FY 2021 (\$M):			na	
INVESTMENT			Total direct inve	estment in FY 2021 (\$M):			\$14.3
			ESPC and UESC i	investment in FY 2021 (\$M)			\$0.0
RENEWABLE ENERGY USE	Renewable electricity used (as a percentage of total electricity use):	19.2%	Renewable electricity + non-electric renewable energy used (as a percentage of total electricity use):		22.4%		
WATER FEFICIENCY	Change in potable water intensity compared to FY 2007:	-35,7%		Category	FY 2007	FY 2020	FY 2021
WATER EFFICIENCY	Change in potable water intensity from prior year:	-2.1%	Facility Water In	tensity (Gal per GSF)	68.3	44.9	43.9
	Percent of eligible buildings meeting sustainability criteria:	14.3%	Buildings meetin	ng sustainability criteria:			246
HIGH PERFORMANCE SUSTAINABLE	Percentage point difference from prior year:	0.4	Total count of el	Total count of eligible buildings:			1,724
BUILDINGS	Percent of GSF (eligible) meeting sustainability criteria:	11.6%	GSF meeting sus	GSF meeting sustainability criteria (thousand):			9,592
DOILDINGS	Percentage point difference from prior year:	0.0	Total eligible GS	Total eligible GSF (thousand):			82,807
	Change in petroleum fuel use in covered fleet compared to	Alternative fuel us		use as a percentage of tota			19.4%
TRANSPORTATION/	FY 2005:	-37.774	Covered AFVs (w/bonus credits) as a percent of acquisitions:				156.8%
FLEET MANAGEMENT	Change in petroleum fuel use in covered fleet compared to prior year:	ar: 10.3%	Light-duty zero-	emission vehicles as a pero	ent of acquisition	5:	0.79%
	one of the period of the order of the order of the proof year.	200070					572
	Percentage point difference of sustainable contract actions from prior	0.8	Number of applicable contract actions w/ sustainable clauses, FY21:		1,666		
SUSTAINABLE	year:		Number of applicable contract actions w/ sustainable clauses, FY20:			1,626	
ACQUISITION	Percentage point difference of value of contracts with sustainable	3.5	Value of applicable contract actions w/ sustainable clauses, FY21:			\$22,838.1M	
	requirements from prior year:		Value of applicable contract actions w/ sustainable clauses, FY20:			\$20,276.0M	
	andemic, the data as reported may appear anomalous and represent ex						

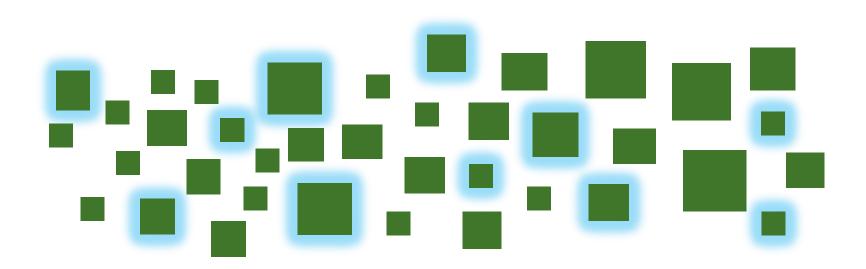
Verification Selection



How does the selection process work?

 Each year, SPO selects a sample of small and large sites which make up at least 10 percent of GHG emissions (Scope 1 & 2) and water use.

DOE Sites



Verification Selection, continued



How does the selection process work?

- SPO aims to select sites every two to three years.
- If SPO has identified process related issues during a previous verification, the site(s) will be reselected for verification for the same category within two years to ensure process improvements.
- For multi-location sites, SPO will aim to select **one location** for verification to lessen the burden of producing documentation from multiple locations.

Verification Categories



- Selected sites are usually assigned 3 data categories.
- Current data categories*:

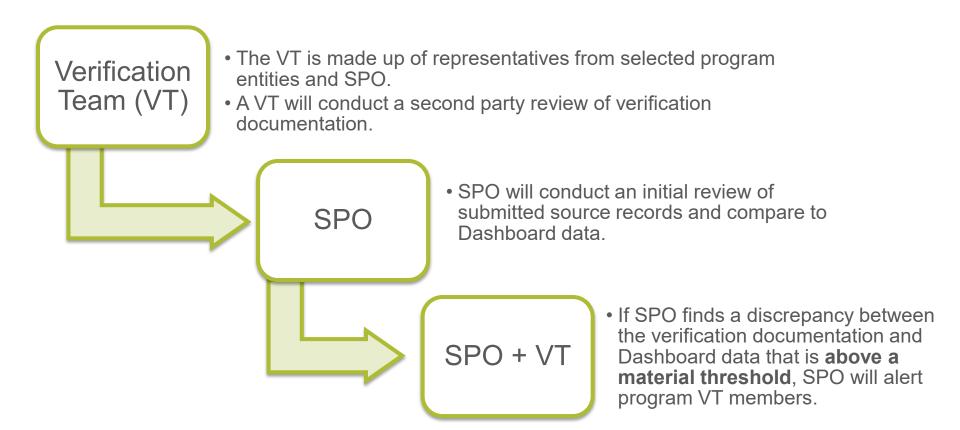
Energy	Fleet Fuel
Water	Fugitives & Refrigerants
Municipal Solid Waste – On-site	Wastewater Treatment – On-site
Green energy purchases	Steam/chilled water

^{*}Subject to change

Sites are notified of their verification selection by the **end of July** and have until **January** of the following year to submit their documentation.

Verification Team Review





Verification and Material Thresholds

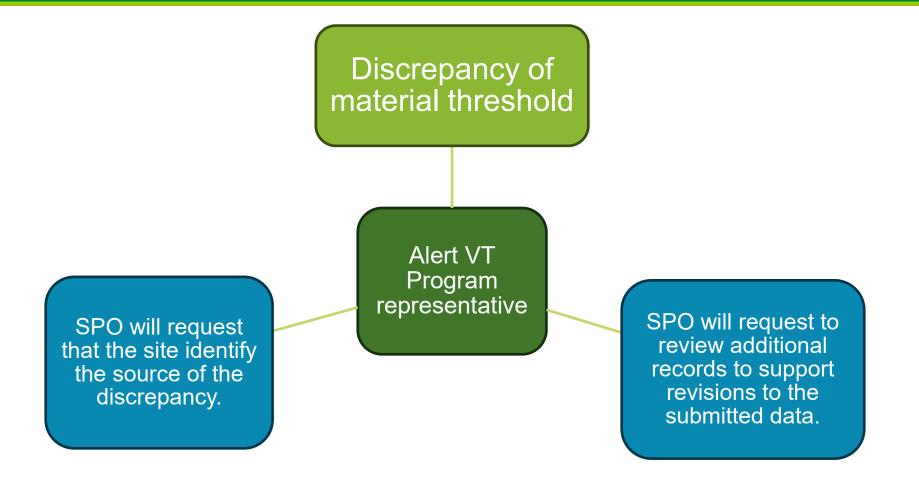


Why use a material threshold?

- A site's size affects the significance of a discrepancy on Department-level data.
- For example, a large site with a discrepancy of 5 percent or greater may significantly impact the Department's total, but a similar discrepancy for a small site may be negligible.
- If SPO finds a discrepancy less than the material threshold, SPO and program VT members will collectively review and decide on the need for additional actions.

Discrepancy Review Process





SPO will document all discrepancies of a material threshold, along with the findings from the review, in the verification summary report. The summary report will also include process improvement recommendations.

Verification Team Review Logistics



- The VT meets in May of each year to review the verification summary report.
- VT members must acknowledge approval of the report by digitally signing a signature document that will be attached to the final summary report (for internal records only).

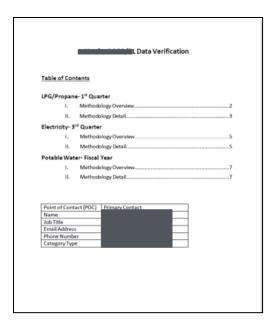
Verification Submission



Verification submissions include two components:

Methodology overview:

 Explains the calculations, assumptions, and any discrepancies in the data



Verification documentation:

 Includes bills, receipts, and meter readings that support submitted figures

023 - Industrial Power		Electric Mete	METER READING Electric Meter read on 12/31/19 (Next scheduled read date 1/31/20)		
METER NO.	BILLING PERIOD	DAYS	кин	KW DEMAND	KVA DEMA
Constant man	th Bill Demand i				,
Power factor					
Basic Facilit					
	kWh X 5 0.042260				
	C\$ 14.600000				
	Energy Resources				
	ftware Lease				
Pp3 Operati	ng Charge				
Transmissio	n Maintenance Fee				
Demand Sid	e Management Rider	Credit			
Voltage Lev	ol Discount 39,840 kV	V X \$- 0.6000	00		
Tax Rider					
			Tota	al Electric Charges	:
Electric C	harges				
RATE PLAN	-		METER REA		
60T - SRS Thre	e Rivers Credit			er read on 12/31/19 yied read date 1/31/20)	
METER NO.	BILLING PERIOD	DAYS	KWH	KW DEMAND	KVA DEMA
	LILLIU FERROD	2,419			

Best Practices



Methodology Overview

Provide a point of contact for each data category:

Subject Matter Experts

Point of Contact (POC)	Category 1	Category 2
Name		
Job Title		
Email Address		
Phone Number		

 Provide a comparison table for values in the verification documentation and in the Dashboard:

Example: Natural Gas Reporting Comparison Table

Category 1	Utility Bill Usage	Utility Bill Cost	Dashboard Usage	Dashboard Cost
Natural Gas (Q1)	15,003 ccf	\$10,000.90	1,500.3 Mcf	\$10,000

 If verification data values do not match what is reported in the Dashboard, please explain why.

Best Practices, Methodology



Methodology Overview

- Describe the process for obtaining the source data as well as a detailed explanation of identified issues/adjustments (e.g., broken meters) and plans for mitigation.
- Describe any assumptions and/or data manipulation performed to enter data into the Dashboard.

Example: Site's Contractor pumps raw water from the River to the site through pipelines. The water is treated on-site and produces potable water for the site. Water gallons are tracked using a set of water meters from the river and in the Treatment Plant. Cost estimates are calculated using water treatment chemicals, labor cost, and raw water pump electric cost.

Best Practices, Relevant Reports



Methodology Overview

- Specify conversion factors.
 - A list of conversion factors is available on the Dashboard. If you use factors other than these, please explain why.
- Provide the relevant reports from internal tracking systems and tools, such as chemical inventory, Human Resources records for employee population, DriveThru, EPA's LandGEM output, spreadsheets, etc.

Best Practices, Data Timeframe



Methodology Overview

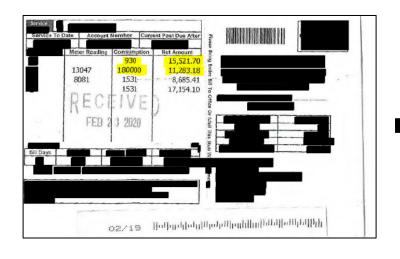
- Each category request will specify the verification reporting timeframe.
 - For annual data, provide data on a federal fiscal year basis (October 1 – September 30).
 - For data that is not structured by federal fiscal year, please provide a description of the methodology used to adjust the timeframe.
 - If only one quarter of data is requested, please only provide data for the months requested.
 - For data that overlaps quarters, please provide a description of the methodology used to separate/estimate the quarter data.
 - See sample Methodology Document on the Dashboard for an example.

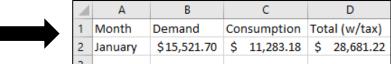
Best Practices, Documentation



Verification Documentation

- Please submit one PDF with all scanned copies of a given document type (i.e., group by category).
- All PDF files of scans, photographs, and hand-written documents must be accompanied by an Excel file or Word Document with the relevant values typed.
- Please highlight all relevant values on bills/meter readings.

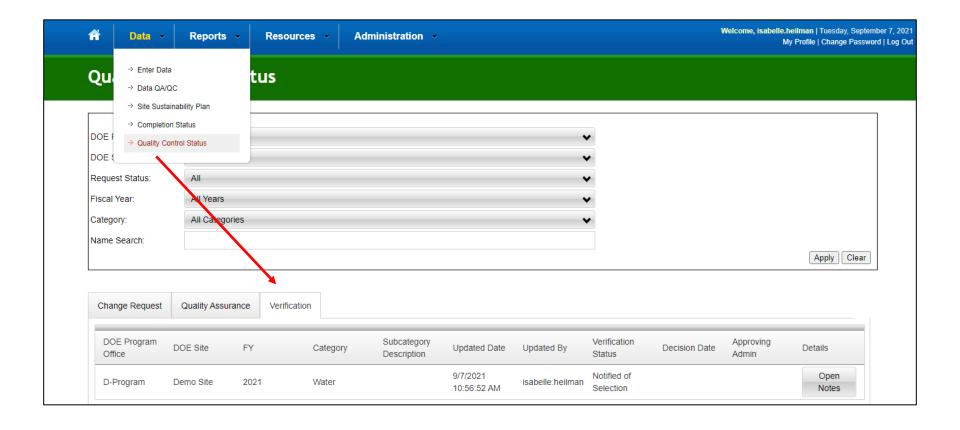




Dashboard Submission



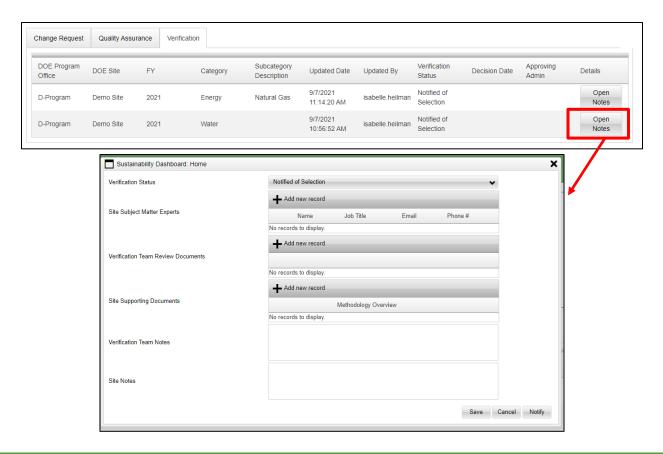
Sites selected for verification will submit their methodology overview and documentation through the Verification tab in Dashboard's Quality Control Status module:



Verification Module



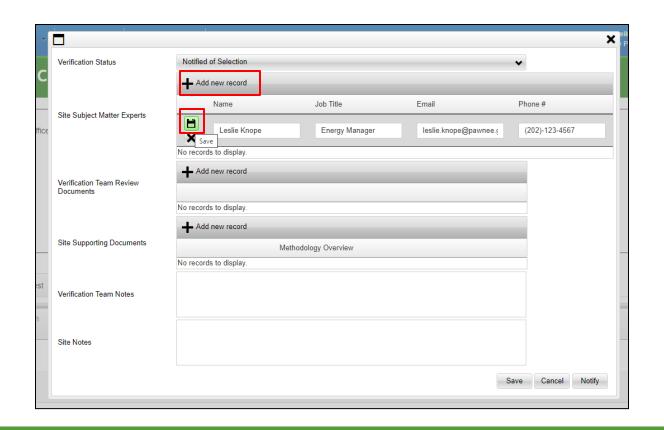
- Each verification category is a separate entry.
- Click on "Open/Notes" within a verification category to open the submission portal:



Add Subject Matter Experts



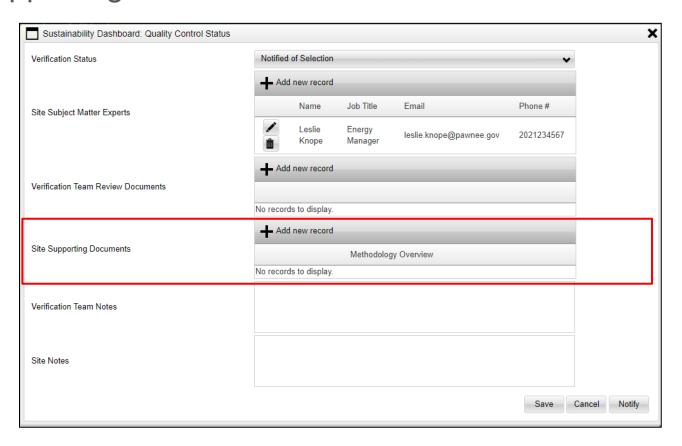
 To add a SME, click on "Add new record" and enter contact information for your SME, then click on the "Save" icon next to your entry.



Site Supporting Documents



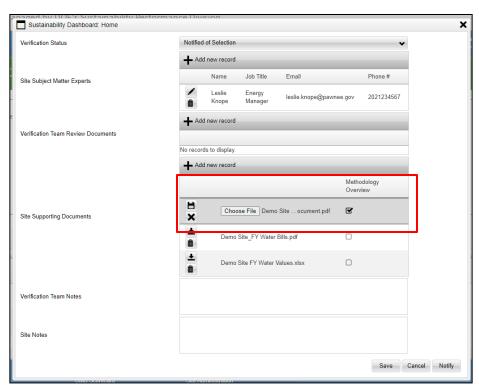
 To add the methodology document and verification documentation, click "Add new record" under "Site Supporting Documentation"



Site Supporting Documents, continued



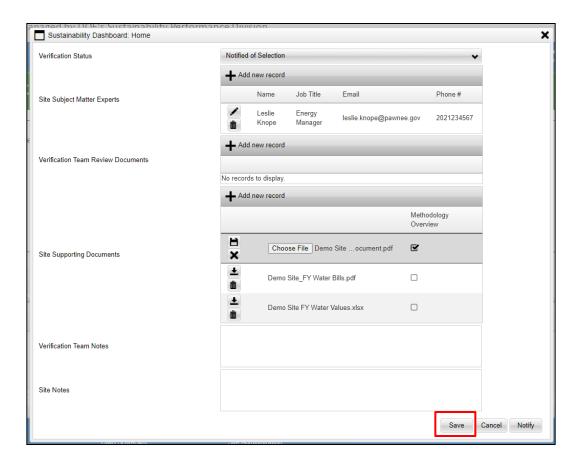
- Upload your documents (in PDF, Word, or Excel formats) and click the save icon to submit your documents.
- Check the box to indicate which file is the methodology overview.



Submit Verification Files



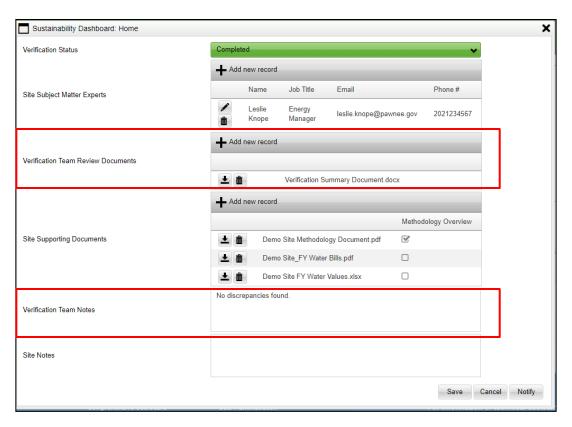
 When you have completed your document submission, click "Save."



Verification Summary Report



 The VT will upload the verification summary report and record any notes on the verification submission using the same portal.



Verification Timeline



Activity	Date
Sites selected for verification	July 2024
Verification training session	September 2024
Verification submissions due	January 17, 2025
SPO reviews submissions and prepares summary report	January – April 2025
VT members meet to review and finalize report	May 2025



Any questions?

Sustainability Performance Office

www.sustainability.energy.gov sustainability@hq.doe.gov

Acronyms



CEQ Council on Environmental Quality

DOE Department of Energy

EPA Environmental Protection Agency

GHG Greenhouse Gas

SME Subject Matter Expert

SPD Sustainability Performance Division

SSP Site Sustainability Plan

VT Verification Team